

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	459	-	1,125	1,921	-12	15	3,457	21	0
Cushing, Oklahoma	-	-	-	-	-	59	-	-	-
Natural Gas Liquids and LRGs	305	190	48	3	-	154	104	17	270
Pentanes Plus	37	0	0	32	-	-1	57	9	4
Liquefied Petroleum Gases	269	190	48	-29	-	155	47	8	266
Ethane/Ethylene	121	0	0	-64	-	-12	0	0	70
Propane/Propylene	97	112	38	20	-	94	0	3	170
Normal Butane/Butylene	28	80	6	0	-	69	3	5	37
Isobutane/Isobutylene	23	-3	4	15	-	4	44	0	-10
Other Liquids	-	-	2	200	-223	-18	-25	1	21
Other Hydrocarbons/Oxygenates	-	-	0	0	132	0	131	1	0
Unfinished Oils	-	-	2	48	-	-15	44	0	21
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	152	-355	-2	-201	0	0
Reformulated	-	-	0	108	-33	17	57	0	0
Conventional	-	-	0	44	-322	-20	-258	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,542	23	1,018	384	-161	-	32	5,096
Finished Motor Gasoline	-	1,743	1	589	384	-62	-	4	2,774
Reformulated	-	367	0	0	37	-1	-	0	405
Conventional	-	1,376	1	589	347	-61	-	4	2,369
Finished Aviation Gasoline	-	5	0	1	-	0	-	0	6
Kerosene-Type Jet Fuel	-	210	4	107	-	-12	-	3	331
Kerosene	-	-4	0	0	-	-7	-	0	3
Distillate Fuel Oil	-	942	3	316	0	-73	-	0	1,334
15 ppm sulfur and under	-	537	0	60	-7	93	-	0	496
Greater than 15 ppm to 500 ppm sulfur	-	283	2	223	7	-149	-	0	664
Greater than 500 ppm sulfur	-	122	1	34	-	-17	-	0	174
Residual Fuel Oil ^e	-	58	5	-14	-	19	-	6	24
Less than 0.31 percent sulfur	-	0	0	0	-	6	-	-	-
0.31 to 1.00 percent sulfur	-	5	2	0	-	7	-	-	-
Greater than 1.00 percent sulfur	-	53	2	-14	-	7	-	-	-
Petrochemical Feedstocks	-	21	6	0	-	-5	-	-	31
Naphtha for Petro. Feed. Use	-	34	4	-1	-	-4	-	-	40
Other Oils for Petro. Feed. Use	-	-13	2	1	-	-1	-	-	-9
Special Naphthas	-	4	1	3	-	-1	-	0	10
Lubricants	-	17	1	13	-	0	-	5	26
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	153	-	-	-	31	-	4	118
Marketable	-	106	0	-	-	31	-	4	72
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	225	2	3	-	-48	-	10	268
Still Gas	-	148	0	-	-	-	-	-	148
Miscellaneous Products	-	17	0	0	-	-2	-	0	20
Total	764	3,731	1,198	3,142	149	-9	3,536	71	5,386

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."